



November 14, 2012

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended September 30, 2012.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended September 30, 2012. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-12-0104-FOF-EI.

If you have any questions, please feel free to contact Marcia Olivier at (727) 820-5653.

Sincerely,

A handwritten signature in black ink, appearing to read "Javier Portuondo".

Javier Portuondo
Director Rates & Regulatory Strategy

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

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FLORIDA PUBLIC SERVICE
COMMISSION
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DIVISION OF
ACCOUNTING & FINANCE

PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
September 2012

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$425,240,500	(\$144,111,102)	\$281,129,398	\$228,202,498	\$509,331,896
Average Rate Base	\$9,644,847,625	(\$1,812,596,447)	\$7,832,251,178	\$180,455,017	\$8,012,706,194
Average Rate of Return	4.41%		3.59%		6.36%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$425,240,500	(\$144,111,102)	\$281,129,398	\$228,202,498	\$509,331,896
Year End Rate Base	\$9,949,839,009	(\$2,015,030,578)	\$7,934,808,431	\$0	\$7,934,808,431
Year End Rate of Return	4.27%		3.54%		6.42%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

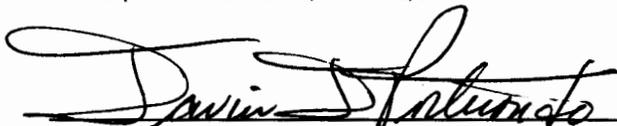
III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	6.81%	6.86%
Mid Point	7.27%	7.36%
High Point	7.73%	7.85%
Pro Forma Adjusted Basis		
Low Point	6.81%	6.72%
Mid Point	7.27%	7.19%
High Point	7.73%	7.66%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	2.55	(System Per Books Basis)
B. T.I.E. without AFUDC	2.36	(System Per Books Basis)
C. AFUDC to Net Income	24.74%	(System Per Books Basis)
D. Internally Generated Funds	81.67%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	45.10%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	1.26%	(FPSC Adjusted Basis)
F. Return on Common Equity		
	2.52%	(FPSC Adjusted Basis)
	8.53%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084


Javier Portuondo, Director Rates & Regulatory Strategy

11-14-12
Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
September 2012

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$13,609,824,105	\$5,172,654,339	\$8,337,169,766	\$37,766,730	\$1,222,827,643	\$230,224,953	\$9,827,989,092	\$983,156,646	\$10,811,145,739
Regulatory Base - Retail	12,136,170,297	\$4,690,331,143	\$7,445,839,154	\$27,048,154	1,051,665,382	\$207,954,613	\$8,732,507,303	912,340,322	\$9,644,847,625
FPSC Adjustments									
ARO	4,046,361	(60,927,710)	64,974,071	-	-	-	64,974,071	(64,352,493)	621,578
ECCR	(1,820,259)	(1,145,736)	(674,523)	-	(12,182,480)	-	(12,857,002)	6,332,359	(6,524,644)
ECRC	(1,181,445,844)	(86,961,017)	(1,094,484,827)	-	(359,870)	-	(1,094,844,697)	(23,537,379)	(1,118,382,076)
FUEL	(32,738,780)	(31,641,713)	(1,097,067)	-	-	-	(1,097,067)	(31,913,511)	(33,010,577)
CCR	-	-	-	-	-	-	-	4,956,327	4,956,327
NUCLEAR	-	-	-	-	(333,822,013)	-	(333,822,013)	(103,878,296)	(437,700,308)
Derivatives	-	-	-	-	-	-	-	(118,082,268)	(118,082,268)
Employee Related	-	-	-	-	-	-	-	1,714,259	1,714,259
Investments Earning a Return	-	-	-	-	-	-	-	(47,238,343)	(47,238,343)
Jobbing Accounts	-	-	-	-	-	-	-	(8,095,098)	(8,095,098)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,440,138)	(2,440,138)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,140,807)	(1,140,807)
Retention Accounts	-	-	-	-	-	-	-	1,517,918	1,517,918
CWIP - AFUDC	-	-	-	-	(469,818,643)	-	(469,818,643)	-	(469,818,643)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	421,061,705	421,061,705
Capital Lease	(196,437,045)	-	(196,437,045)	-	-	-	(196,437,045)	196,401,713	(35,332)
Total FPSC Adjustments	(1,388,395,567)	(160,676,176)	(1,227,719,390)	-	(816,183,005)	-	(2,043,902,395)	231,305,948	(1,812,596,447)
FPSC Adjusted	\$10,747,774,730	\$4,529,654,967	\$6,218,119,764	\$27,048,154	\$235,482,377	\$207,954,613	\$6,688,604,908	\$1,143,646,270	\$7,832,251,178
Pro Forma Adjustments									
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	180,455,017	180,455,017
Total Pro Forma Adjustments								180,455,017	180,455,017
Pro Forma Adjusted	\$10,747,774,730	\$4,529,654,967	\$6,218,119,764	\$27,048,154	\$235,482,377	\$207,954,613	\$6,688,604,908	\$1,324,101,286	\$8,012,706,194

PROGRESS ENERGY FLORIDA
Average Rate of Return - Income Statement
September 2012

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,306,179,411	\$2,222,374,514	\$985,006,544	\$210,151,082	\$348,898,276	(\$18,247,689)	\$134,989,988	(\$1,323,000)	\$0	\$3,881,849,714	\$424,329,697
Regulatory Base - Retail	\$4,020,655,322	2,138,480,082	916,739,500	148,244,891	\$335,853,781	(\$19,897,060)	\$120,990,176	(\$1,185,792)	\$0	\$3,639,225,578	\$381,429,744
FPSC Adjustments											
ARO	-	-	-	(786,956)	-	303,568	-	-	-	(483,387)	483,387
ECCR	(92,299,055)	-	(89,313,118)	(364,150)	(37,600)	(996,850)	-	-	-	(90,711,718)	(1,587,337)
ECRC	(189,763,532)	-	(39,414,500)	(16,713,462)	(10,142,363)	(47,637,505)	-	-	-	(113,907,830)	(75,855,703)
FUEL	(1,814,427,014)	(1,827,877,340)	-	(406,213)	(1,544,045)	5,940,775	-	-	-	(1,823,886,822)	9,459,809
CCR	(329,812,917)	(329,532,420)	-	-	-	(108,202)	-	-	-	(329,640,622)	(172,295)
NUCLEAR	(104,325,109)	-	(1,420,743)	(45,514,000)	(112,151)	(22,095,071)	-	-	-	(69,141,966)	(35,183,143)
SCRC	312	-	787	-	-	(183)	-	-	-	604	(292)
CORPORATE AIRCRAFT ALLOCATION	-	-	(3,011,446)	-	-	1,161,665	-	-	-	(1,849,780)	1,849,780
FRANCHISE FEE & GROSS REC TAX REVENUE	(202,609,092)	-	-	-	-	(78,156,457)	-	-	-	(78,156,457)	(124,452,635)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(201,770,008)	77,832,781	-	-	-	(123,937,227)	123,937,227
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	847,095	-	-	(2,195,969)	(1,348,874)	1,348,874
INST./PROMOTIONAL ADVERTISING	-	-	(689,279)	-	-	265,890	-	-	-	(423,390)	423,390
INTEREST ON TAX DEFICIENCY	-	-	1,256,045	-	-	(484,519)	-	-	-	771,526	(771,526)
MISCELLANEOUS INTEREST EXPENSE	-	-	189,256	-	-	(73,005)	-	-	-	116,250	(116,250)
REMOVE ASSOC./ORGANIZATION DUES	-	-	(212,520)	-	-	81,979	-	-	-	(130,540)	130,540
REMOVE ECONOMIC DEVELOPMENT	-	-	(19,366)	-	-	7,470	-	-	-	(11,895)	11,895
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(13,240,991)	-	-	-	(13,240,991)	13,240,991
DIRECTORS & OFFICERS PREMIUM	-	-	(1,938,074)	-	-	747,612	-	-	-	(1,190,462)	1,190,462
INTEREST SYNCHRONIZATION - FPSC	-	-	-	-	-	14,237,519	-	-	-	14,237,519	(14,237,519)
Total FPSC Adjustments	(2,733,236,408)	(2,157,409,760)	(134,572,958)	(63,784,781)	(213,606,167)	(61,366,430)	-	-	(2,195,966)	(2,632,936,062)	(100,300,346)
FPSC Adjusted	\$1,287,418,914	(\$18,929,678)	\$782,166,542	\$84,460,110	\$122,247,613	(\$81,263,490)	\$120,990,176	(\$1,185,792)	(\$2,195,966)	\$1,006,289,516	\$281,129,398
Pro Forma Adjustments											
Weather Normalization	(19,228,452)	-	-	-	-	(7,417,375)	-	-	-	(7,417,375)	(11,811,077)
Interest Synchronization	-	-	-	-	-	(1,684,575)	-	-	-	(1,684,575)	1,684,575
Settlement Refund	288,000,000	-	(100,000,000)	-	-	-	149,671,000	-	-	49,671,000	238,329,000
Total Pro Forma Adjustments	268,771,548	-	(100,000,000)	-	-	(9,101,950)	149,671,000	-	-	40,569,050	228,202,498
Pro Forma Adjusted	\$1,556,190,462	(\$18,929,678)	\$682,166,542	\$84,460,110	\$122,247,613	(\$90,365,440)	\$270,661,176	(\$1,185,792)	(\$2,195,966)	\$1,046,858,566	\$509,331,896

Footnotes:
(a) The addition of earnings from AFUDC charges would increase the system NOI by \$50,942,739 and Jurisdictional NOI by \$43,810,756

Current Month

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$440,276,017	\$227,078,310	\$176,214,257	(\$26,103,761)	\$32,601,836	(\$35,457,723)	\$41,654,101	(\$110,250)	\$0	\$415,876,770	\$24,399,247
Jurisdictional Per Books											
Excluding AFUDC Earnings and Recoverable	142,634,115	\$441,543	155,951,211	(36,526,484)	10,586,659	(\$29,028,522)	\$37,334,154	(\$98,816)	\$0	\$138,659,746	\$3,974,369

PROGRESS ENERGY FLORIDA
Average Rate of Return - Adjustments
September 2012

Schedule 2
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$621,578	\$621,578
	ECCR	F	(\$6,524,644)	(\$6,524,644)
	ECRC	F	(\$1,205,560,387)	(\$1,118,382,076)
	FUEL	F	(\$33,010,577)	(\$33,010,577)
	CCR	F	\$4,956,327	\$4,956,327
	NUCLEAR	F	(\$471,467,007)	(\$437,700,308)
	Derivatives	F	(\$118,082,268)	(\$118,082,268)
	Employee Related	F	\$1,714,259	\$1,714,259
	Investments Earning a Return	F	(\$47,238,343)	(\$47,238,343)
	Jobbing Accounts	F	(\$8,095,098)	(\$8,095,098)
	Non-Regulated and Miscellaneous	F	(\$2,440,138)	(\$2,440,138)
	Rate Case Regulatory Asset	F	(\$1,140,807)	(\$1,140,807)
	Retention Accounts	F	\$1,517,918	\$1,517,918
(1)	CWIP - AFUDC	F	(\$561,604,342)	(\$469,818,643)
(3)	Imputed Off Balance Sheet Obligations	F	462,253,077	421,061,705
(2)	Capital Lease - EPIS	F	(196,437,045)	(196,437,045)
(2)	Capital Lease - Working Capital	F	196,401,713	196,401,713
	Total		(\$1,984,135,785)	(\$1,812,596,447)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$786,956	(\$303,568)	\$786,956	(\$303,568)
	ECCR	F	(2,584,187)	996,850	(2,584,187)	996,850
	ECRC	F	(173,920,801)	67,089,949	(123,493,207)	47,637,505
	FUEL	F	13,685,847	5,279,315	15,400,584	(5,940,775)
	CCR	F	(280,497)	108,202	(280,497)	108,202
	NUCLEAR	F	(57,161,515)	22,050,054	(57,278,215)	22,095,071
	SCRC	F	(475)	183	(475)	183
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,265,325	(\$1,259,599)	\$3,011,446	(\$1,161,665)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(202,609,092)	78,156,457	(202,609,092)	78,156,457
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	201,770,008	(77,832,781)	201,770,008	(77,832,781)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	2,367,952	(913,437)	2,195,969	(847,095)
(1)	INST.PROMOTIONAL ADVERTISING	F	747,389	(288,305)	689,279	(265,890)
(1)	INTEREST ON TAX DEFICIENCY	F	(1,380,406)	532,492	(1,256,045)	484,519
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(503,335)	194,161	(189,256)	73,005
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	230,436	(88,891)	212,520	(81,979)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	19,366	(7,470)	19,366	(7,470)
(2)	PARENT DEBT ADJUSTMENT	F	0	15,584,054	0	13,240,991
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,938,074	(747,612)	1,938,074	(747,612)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(15,947,480)	0	(14,237,519)
	Total		(\$213,628,956)	\$92,602,574	(\$161,666,773)	\$61,366,430

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI
(3) Docket No. 120022-EI

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Rate Base
September 2012

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,789,689,430	\$5,266,180,522	\$8,523,508,909	\$42,212,117	\$1,371,002,080	\$246,284,874	\$10,183,007,980	\$983,156,646	\$11,166,164,626
Regulatory Base - Retail	\$12,385,863,366	\$4,786,829,985	\$7,599,033,381	\$30,231,896	1,185,772,401	\$222,461,009	\$9,037,498,687	\$912,340,322	\$9,949,839,009
FPSC Adjustments									
ARO	(105,462,817)	(51,878,103)	(53,584,714)	-	-	-	(53,584,714)	(64,352,493)	(117,937,208)
ECCR	(1,823,207)	(1,303,121)	(520,086)	-	(17,801,746)	-	(18,321,832)	6,332,359	(11,989,474)
ECRC	(1,162,619,694)	(80,067,691)	(1,082,552,003)	-	(580,187)	-	(1,083,132,190)	(23,537,379)	(1,106,669,569)
FUEL	(32,738,780)	(31,756,617)	(982,163)	-	-	-	(982,163)	(31,913,511)	(32,895,674)
CCR	-	-	-	-	-	-	-	4,956,327	4,956,327
NUCLEAR	-	-	-	-	(364,105,037)	-	(364,105,037)	(103,878,296)	(467,983,333)
Derivatives	-	-	-	-	-	-	-	(118,082,268)	(118,082,268)
Employee Related	-	-	-	-	-	-	-	1,714,259	1,714,259
Investments Earning a Return	-	-	-	-	-	-	-	(47,238,343)	(47,238,343)
Jobbing Accounts	-	-	-	-	-	-	-	(8,095,098)	(8,095,098)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,440,138)	(2,440,138)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,140,807)	(1,140,807)
Retention Accounts	-	-	-	-	-	-	-	1,517,918	1,517,918
CWIP - AFUDC	-	-	-	-	(536,237,352)	-	(536,237,352)	-	(536,237,352)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	421,061,705	421,061,705
Capital Lease	(189,973,237)	-	(189,973,237)	-	-	-	(189,973,237)	196,401,713	6,428,476
Total FPSC Adjustments	(1,492,617,735)	(165,005,532)	(1,327,612,203)	-	(918,724,322)	-	(2,246,336,526)	231,305,948	(2,015,030,578)
FPSC Adjusted	\$10,893,245,631	\$4,621,824,453	\$6,271,421,178	\$30,231,896	\$267,048,079	\$222,461,009	\$6,791,162,162	\$1,143,646,270	\$7,934,808,431

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
September 2012

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,306,179,411	\$2,222,374,514	\$985,006,544	\$210,151,082	\$348,898,276	(\$18,247,689)	\$134,989,988	(\$1,323,000)	\$0	\$3,881,849,714	\$424,329,697
Regulatory Base - Retail	\$4,020,655,322	\$2,138,480,082	916,739,500	149,031,846	\$335,853,781	(\$19,897,060)	\$120,990,176	(\$1,185,792)	\$0	\$3,640,012,533	\$380,642,788
FPSC Adjustments											
ARO	-	-	-	(786,956)	-	303,568	-	-	-	(483,387)	483,387
ECCR	(92,299,055)	-	(89,313,118)	(364,150)	(37,600)	(996,850)	-	-	-	(90,711,718)	(1,587,337)
ECRC	(189,763,532)	-	(39,414,500)	(16,713,462)	(10,142,363)	(47,637,505)	-	-	-	(113,907,830)	(75,855,703)
FUEL	(1,814,427,014)	(1,827,877,340)	-	(406,213)	(1,544,045)	5,940,775	-	-	-	(1,823,886,822)	9,459,809
CCR	(329,812,917)	(329,532,420)	-	-	-	(108,202)	-	-	-	(329,640,622)	(172,295)
NUCLEAR	(104,325,109)	-	(1,420,743)	(45,514,000)	(112,151)	(22,095,071)	-	-	-	(69,141,966)	(35,183,143)
SCRC	312	-	787	-	-	(183)	-	-	-	604	(292)
CORPORATE AIRCRAFT ALLOCATION	-	-	(3,011,446)	-	-	1,161,665	-	-	-	(1,849,780)	1,849,780
FRANCHISE FEE & GROSS REC TAX REVENUE	(202,609,092)	-	-	-	-	(78,156,457)	-	-	-	(78,156,457)	(124,452,635)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(201,770,008)	77,832,781	-	-	-	(123,937,227)	123,937,227
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	847,095	-	-	(2,195,969)	(1,348,874)	1,348,874
INST./PROMOTIONAL ADVERTISING	-	-	(689,279)	-	-	265,890	-	-	-	(423,390)	423,390
INTEREST ON TAX DEFICIENCY	-	-	1,256,045	-	-	(484,519)	-	-	-	771,526	(771,526)
MISCELLANEOUS INTEREST EXPENSE	-	-	189,256	-	-	(73,005)	-	-	-	116,250	(116,250)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(212,520)	-	-	81,979	-	-	-	(130,540)	130,540
REMOVE ECONOMIC DEVELOPMENT	-	-	(19,366)	-	-	7,470	-	-	-	(11,895)	11,895
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(13,240,991)	-	-	-	(13,240,991)	13,240,991
SEBRING - RIDER REVENUE	-	-	-	-	-	-	-	-	-	-	-
DIRECTORS & OFFICERS PREMIUM	-	-	(1,938,074)	-	-	747,612	-	-	-	(1,190,462)	1,190,462
INTEREST SYNCHRONIZATION - FPSC	-	-	-	-	-	14,237,519	-	-	-	14,237,519	(14,237,519)
Total FPSC Adjustments	(2,733,236,408)	(2,157,409,760)	(134,572,958)	(63,784,781)	(213,606,167)	(61,366,430)	-	-	(2,195,969)	(2,632,936,065)	(100,300,343)
FPSC Adjusted	\$1,287,418,914	(\$18,929,678)	\$782,166,542	\$85,247,066	\$122,247,613	(\$81,263,490)	\$120,990,176	(\$1,185,792)	(\$2,195,969)	\$1,007,076,468	\$280,342,445

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$50,942,739 and Jurisdictional NOI by \$43,810,756

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Adjustments
September 2012

Schedule 3
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	(\$117,937,208)	(\$117,937,208)
	ECCR	F	(11,989,474)	(11,989,474)
	ECRC	F	(1,205,560,387)	(1,106,669,589)
	FUEL	F	(32,895,674)	(32,895,674)
	CCR	F	4,956,327	4,956,327
	NUCLEAR	F	(504,813,215)	(467,983,333)
	Derivatives	F	(118,082,268)	(118,082,268)
	Employee Related	F	1,714,259	1,714,259
	Investments Earning a Return	F	(47,238,343)	(47,238,343)
	Jobbing Accounts	F	(8,095,098)	(8,095,098)
	Non-Regulated and Miscellaneous	F	(2,440,138)	(2,440,138)
	Rate Case Regulatory Asset	F	(1,140,807)	(1,140,807)
	Retention Accounts	F	1,517,918	1,517,918
(1)	CWIP - AFUDC	F	(\$636,351,993)	(536,237,352)
(3)	Imputed Off Balance Sheet Obligations	F	462,253,077	421,061,705
(2)	Capital Lease - EPIS	F	(189,973,237)	(189,973,237)
(2)	Capital Lease - Working Capital	F	196,401,713	196,401,713
	Total		(\$2,209,674,647)	(\$2,016,030,578)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$786,956	(\$303,568)	\$786,956	(\$303,568)
	ECCR	F	(2,584,187)	996,850	(2,584,187)	996,850
	ECRC	F	(173,920,801)	87,089,949	(123,493,207)	47,637,505
	FUEL	F	13,685,847	5,279,315	15,400,584	(5,940,775)
	CCR	F	(280,497)	108,202	(280,497)	108,202
	NUCLEAR	F	(57,161,515)	22,050,054	(57,278,215)	22,095,071
	SCRC	F	(475)	183	(475)	183
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,265,325	(\$1,259,599)	\$3,011,446	(\$1,161,665)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(202,609,092)	78,156,457	(202,609,092)	78,156,457
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	201,770,008	(77,832,781)	201,770,008	(77,832,781)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	2,367,952	(913,437)	2,195,969	(847,095)
(1)	INST./PROMOTIONAL ADVERTISING	F	747,389	(288,305)	689,279	(265,890)
(1)	INTEREST ON TAX DEFICIENCY	F	(1,380,406)	532,492	(1,256,045)	484,519
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(503,335)	194,161	(189,256)	73,005
(1)	REMOVE ASSOC./ORGANIZATION DUES	F	230,436	(88,891)	212,520	(81,979)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	19,366	(7,470)	19,366	(7,470)
(2)	PARENT DEBT ADJUSTMENT	F	-	15,584,054	-	13,240,991
(2)	STORM COSTS 2004	F	1,938,074	(747,612)	1,938,074	(747,612)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	-	(15,947,480)	-	(14,237,519)
	Total		(\$213,628,956)	\$92,602,674	(\$161,666,773)	\$61,366,430

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
September 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,758,007,306	459,336,016	(\$917,381,546)	\$4,299,961,776	\$3,693,106,795	46.09%	9.50%	4.38%	10.50%	4.84%	11.50%	5.30%
Preferred Stock	33,496,700		(5,889,828)	27,606,872	23,710,705	0.30%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,414,646,001		(776,240,804)	3,638,405,197	3,124,915,908	39.00%	5.84%	2.28%	5.84%	2.28%	5.84%	2.28%
Short Term Debt *	260,896,459	(137,351,232)	(21,723,338)	101,821,889	87,451,733	1.09%	0.68%	0.01%	0.68%	0.01%	0.68%	0.01%
Customer Deposits												
Active	215,128,313		(37,826,674)	177,301,639	177,301,639	2.21%	5.66%	0.13%	5.66%	0.13%	5.66%	0.13%
Inactive	1,200,864		(211,152)	989,712	989,712	0.01%						
Investment Tax Credit												
Post '70 Total	3,760,766		(661,267)	3,099,499								
Equity **					1,446,185	0.02%	8.68%	0.00%	9.59%	0.00%	10.50%	0.00%
Debt **					1,215,881	0.02%	5.35%	0.00%	5.35%	0.00%	5.35%	0.00%
Deferred Income Taxes	1,339,352,721	151,070,292	(262,065,669)	1,228,357,344	1,054,998,879	13.17%						
FAS 109 DIT - Net	(215,343,389)		37,864,491	(177,478,898)	(152,431,244)	-1.90%						
Total	\$10,811,145,739	\$473,055,076	(\$1,984,135,785)	\$9,300,065,030	\$8,012,706,194	100.00%		6.81%		7.27%		7.73%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
September 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,845,303,065	856,025,327	(\$1,052,524,312)	\$4,648,804,080	\$3,763,670,700	47.43%	9.50%	4.51%	10.50%	4.98%	11.50%	5.45%
Preferred Stock	33,496,700		(6,183,838)	27,312,862	22,112,487	0.28%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,429,548,418		(817,740,548)	3,611,807,870	2,924,118,811	36.85%	5.82%	2.14%	5.82%	2.14%	5.82%	2.14%
Short Term Debt *	220,644,350	(20,273,162)	(36,990,598)	163,380,590	132,272,888	1.67%	0.68%	0.01%	0.68%	0.01%	0.68%	0.01%
Customer Deposits												
Active	213,429,151		(39,401,233)	174,027,918	174,027,918	2.19%	2.28%	0.05%	2.28%	0.05%	2.28%	0.05%
Inactive	1,322,427		(244,134)	1,078,294	1,078,294	0.01%						
Investment Tax Credit												
Post 70 Total	3,099,266		(572,157)	2,527,109								
Equity **					1,154,340	0.01%	9.05%	0.00%	10.00%	0.00%	10.95%	0.00%
Debt **					891,606	0.01%	5.56%	0.00%	5.56%	0.00%	5.56%	0.00%
Deferred Income Taxes	1,449,798,505	158,675,359	(296,940,946)	1,311,532,918	1,061,816,745	13.38%						
FAS 109 DIT - Net	(221,673,466)		40,923,219	(180,750,247)	(146,335,358)	-1.84%						
Total	\$10,974,968,417	\$994,427,524	(\$2,209,674,547)	\$9,759,721,394	\$7,934,808,431	100.00%		6.72%		7.19%		7.66%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
September 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,758,007,306	459,336,016	(\$917,381,546)	\$4,299,961,776	\$3,608,041,138	46.07%	9.50%	4.38%	10.50%	4.84%	11.50%	5.30%
Preferred Stock	33,496,700		(5,889,828)	27,606,872	23,164,562	0.30%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,414,646,001	0	(776,240,804)	3,638,405,197	3,052,937,750	38.98%	5.84%	2.28%	5.84%	2.28%	5.84%	2.28%
Short Term Debt *	260,896,459	(137,351,232)	(21,723,338)	101,821,889	85,437,403	1.09%	0.68%	0.01%	0.68%	0.01%	0.68%	0.01%
Customer Deposits												
Active	215,128,313		(37,826,674)	177,301,639	177,301,639	2.26%	5.66%	0.13%	5.66%	0.13%	5.66%	0.13%
Inactive	1,200,864		(211,152)	989,712	989,712	0.01%						
Investment Tax Credit												
Post '70 Total	3,760,766		(661,267)	3,099,499								
Equity **					1,412,874	0.02%	8.88%	0.00%	9.81%	0.00%	10.74%	0.00%
Debt **					1,187,874	0.02%	5.48%	0.00%	5.48%	0.00%	5.48%	0.00%
Deferred Income Taxes	1,339,352,721	151,070,292	(262,065,669)	1,228,357,344	1,030,698,425	13.16%						
FAS 109 DIT - Net	(215,343,389)		37,864,491	(177,478,898)	(148,920,199)	-1.90%						
Total	\$10,811,145,739	\$473,055,076	(\$1,984,135,785)	\$9,300,065,030	\$7,832,251,178	100.00%		6.81%		7.27%		7.73%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
September 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,845,303,065	\$856,025,327	(\$1,052,524,312)	\$4,648,804,080	\$3,763,670,700	49.10%	9.50%	4.66%	10.50%	5.16%	11.50%	5.65%
Preferred Stock	33,496,700		(6,183,838)	27,312,862	22,112,487	0.28%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,429,548,418	0	(817,740,548)	3,611,807,870	2,924,118,811	36.85%	5.82%	2.14%	5.82%	2.14%	5.82%	2.14%
Short Term Debt *	220,644,350	(20,273,162)	(36,990,598)	163,380,590	0	0.00%	0.68%	0.00%	0.68%	0.00%	0.68%	0.00%
Customer Deposits				-								
Active	213,429,151		(39,401,233)	174,027,918	174,027,918	2.19%	2.28%	0.05%	2.28%	0.05%	2.28%	0.05%
Inactive	1,322,427		(244,134)	1,078,294	1,078,294	0.01%						
Investment Tax Credit				-								
Post '70 Total	3,099,266		(572,157)	2,527,109								
Equity **				-	1,154,340	0.01%	9.05%	0.00%	10.00%	0.00%	10.95%	0.00%
Debt **				-	891,606	0.01%	5.56%	0.00%	5.56%	0.00%	5.56%	0.00%
Deferred Income Taxes	1,449,798,505	158,675,359	(296,940,946)	1,311,532,918	1,061,816,745	13.38%						
FAS 109 DIT - Net	(221,673,466)		40,923,219	(180,750,247)	(146,335,358)	-1.84%						
Total	\$10,974,968,417	\$994,427,524	(\$2,209,674,547)	\$9,759,721,394	\$7,934,808,431	100.00%		6.86%		7.36%		7.85%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
September 2012

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$564,278,166
AFUDC - Debt	\$17,020,359
Income Taxes	\$117,023,018
Total	\$698,321,543
Interest Charges (before deducting AFUDC-Debt)	\$273,859,232
T.I.E. with AFUDC	2.55

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$564,278,166
AFUDC - Equity	(\$33,922,380)
Income Taxes	\$117,023,018
Total	\$647,378,804
Interest Charges (before deducting AFUDC-Debt)	\$273,859,232
T.I.E. without AFUDC	2.36

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$17,020,359
Less: DIT	\$0
Subtotal	\$17,020,359
AFUDC - Other	\$33,922,380
Total AFUDC	\$50,942,739
Net Income Available For Common Shareholders	\$205,927,433
Percent AFUDC to Available Net Income	24.74%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$207,439,293
Common Dividends	(\$205,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$37,592,361)
Depreciation & Amortization	\$222,561,992
Deferred Income Taxes	\$136,395,834
Investment Tax Credits	(\$1,323,000)
Deferred Fuel (Net)	(\$115,797,895)
Nuclear Fuel Amortization	\$0
Nuclear Refueling	(\$17,123,632)
Other - Incl Nuclear Decommissioning	\$297,889,915
Funds Provided from Operations	\$486,938,286
Other Funds Provided - Incl Change in Working Capital	\$130,417,570
Total Funds Provided	\$616,355,856
Construction Expenditures (excluding AFUDC)	\$754,680,876
Percentage Internally Generated Funds	81.67%

E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,608,041,138
Preferred Stock	\$23,164,562
Long Term Debt - Fixed Rate	\$3,052,937,750
Short Term Debt	\$85,437,403
Total	\$6,769,580,853

% Long Term Debt - Fixed Rate	45.10%
% Short Term Debt	1.26%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	6.36%	3.59%
Less Reconciled Average		
Retail Weighted Cost Rates for:		
Preferred Stock	0.01%	0.01%
Long Term Debt - Fixed Rate	2.28%	2.28%
Short Term Debt	0.01%	0.01%
Customer Deposits	0.13%	0.13%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.43%	2.43%
Total	3.93%	1.16%
Divided by Common Equity Ratio	46.09%	46.07%
Jurisdictional Return on Common Equity	8.53%	2.52%